

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2022**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>96,847</b>	<b>--</b>	<b>--</b>	<b>172,152</b>	<b>-49,230</b>	<b>-2,169</b>	<b>-15,173</b>	<b>230,064</b>	<b>2,708</b>	<b>0</b>	<b>102,466</b>
<b>Hydrocarbon Gas Liquids</b>	<b>61,766</b>	<b>-1,209</b>	<b>3,054</b>	<b>4,566</b>	<b>-23,564</b>	<b>--</b>	<b>-15,020</b>	<b>6,715</b>	<b>14,917</b>	<b>38,001</b>	<b>34,891</b>
Natural Gas Liquids	61,766	-1,209	378	4,226	-21,183	--	-14,865	6,715	14,917	37,211	34,486
Ethane	23,486	--	--	--	-10,581	--	-979	--	4,781	9,103	5,954
Propane	21,158	--	4,504	3,347	-16,050	--	-10,982	--	276	23,665	10,456
Normal Butane	7,240	--	-3,804	623	-5,421	--	-3,328	2,149	90	-273	5,525
Isobutane	3,345	--	-322	247	1,630	--	-161	3,192	3	1,866	2,191
Natural Gasoline	6,537	-1,209	--	9	9,239	--	585	1,374	9,768	2,850	10,360
Refinery Olefins	--	--	2,676	340	-2,381	--	-155	--	--	790	405
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	2,726	221	-2,381	--	-137	--	--	703	316
Normal Butylene	--	--	-50	119	--	--	-18	--	--	87	89
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>62,036</b>	<b>--</b>	<b>1,481</b>	<b>-33,766</b>	<b>-7,091</b>	<b>10,803</b>	<b>8,775</b>	<b>4,886</b>	<b>-1,804</b>	<b>81,170</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	62,037	--	125	-38,727	-1,591	2,049	16,105	1,299	2,391	12,669
Hydrogen	--	--	--	--	--	2,490	--	2,490	--	0	--
Biofuels (including Fuel Ethanol)	--	62,037	--	125	-38,727	-4,104	2,047	13,594	1,299	2,391	12,651
Fuel Ethanol	--	57,177	--	--	-36,890	-4,104	1,868	13,129	1,186	0	11,239
Biofuels (excluding Fuel Ethanol) <sup>6</sup>	--	4,860	--	125	-1,837	--	180	465	113	2,391	1,413
Other Hydrocarbons	--	--	--	--	--	23	2	21	--	0	18
Unfinished Oils	--	--	--	37	-1,787	--	-1,107	-10	3,562	-4,195	12,163
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	1,319	6,748	-5,500	9,861	-7,320	25	0	56,338
Reformulated	--	-1	--	--	424	3,073	1,909	1,587	--	0	6,559
Conventional	--	--	--	1,319	6,324	-8,573	7,952	-8,907	25	0	49,779
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>137</b>	<b>256,527</b>	<b>2,843</b>	<b>-2,225</b>	<b>9,604</b>	<b>8,507</b>	<b>--</b>	<b>1,383</b>	<b>256,996</b>	<b>62,957</b>
Finished Motor Gasoline	--	142	135,252	--	-1,045	9,604	10	--	550	143,393	4,412
Reformulated	--	--	18,692	--	--	-2,839	--	--	--	15,853	--
Conventional	--	142	116,560	--	-1,045	12,443	10	--	550	127,540	4,412
Finished Aviation Gasoline	--	--	31	5	54	--	28	--	--	62	200
Kerosene-Type Jet Fuel	--	--	15,509	--	1,892	--	1,531	--	16	15,854	8,352
Kerosene	--	0	603	--	26	--	7	--	1	621	144
Distillate Fuel Oil	--	-5	69,182	707	2,484	--	2,479	--	137	69,752	31,652
15 ppm sulfur and under	--	-5	69,220	684	2,295	--	2,470	--	1	69,723	31,052
Greater than 15 ppm to 500 ppm sulfur	--	0	211	1	189	--	40	--	28	333	276
Greater than 500 ppm sulfur	--	0	-249	22	--	--	-31	--	108	-304	324
Residual Fuel Oil	--	--	2,309	217	-1,578	--	361	--	--	587	1,318
Less than 0.31 percent sulfur	--	--	174	--	--	--	49	--	NA	NA	100
0.31 to 1.00 percent sulfur	--	--	748	28	-777	--	42	--	NA	NA	238
Greater than 1.00 percent sulfur	--	--	1,387	189	-801	--	270	--	NA	NA	980
Petrochemical Feedstocks	--	--	1,980	301	-138	--	80	--	--	2,063	612
Naphtha for Petro. Feed. Use	--	--	1,194	173	-126	--	86	--	--	1,155	498
Other Oils for Petro. Feed. Use	--	--	786	128	-12	--	-6	--	--	908	114
Special Naphthas	--	--	-40	15	73	--	-21	--	--	69	131
Lubricants	--	--	425	382	397	--	-8	--	361	851	713
Waxes	--	--	78	18	--	--	1	--	51	44	41
Petroleum Coke	--	--	11,753	13	-2,695	--	1,382	--	161	7,528	2,884
Marketable	--	--	8,894	13	-2,695	--	1,382	--	161	4,669	2,884
Catalyst	--	--	2,859	--	--	--	--	--	--	2,859	--
Asphalt and Road Oil	--	--	9,990	1,185	-1,715	--	2,654	--	103	6,703	12,371
Still Gas	--	--	8,441	--	--	--	--	--	--	8,441	--
Miscellaneous Products	--	--	1,014	--	20	--	3	--	3	1,028	127
<b>Total</b>	<b>158,613</b>	<b>60,964</b>	<b>259,581</b>	<b>181,042</b>	<b>-108,785</b>	<b>344</b>	<b>-10,883</b>	<b>245,554</b>	<b>23,893</b>	<b>293,193</b>	<b>281,484</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.